

V I R G I N I A:

## BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: VIRGINIA GAS COMPANY )

RELIEF SOUGHT: (1) ESTABLISHMENT OF THE )  
 DRILLING UNIT DESCRIBED IN EXHIBIT )  
 "A" HERETO AND SERVED BY WELL NO. ) VIRGINIA GAS  
 EH-114 (herein "Subject Drilling ) AND OIL BOARD  
 Unit") PURSUANT TO § 45.1-361.20 ) DOCKET NO.  
 CODE OF VIRGINIA; AND (2) POOLING ) 93-0119-0314  
 OF INTERESTS IN SUBJECT DRILLING )  
 UNIT PURSUANT TO § 45.1-361.21, )  
 CODE OF VIRGINIA, FOR THE )  
 PRODUCTION OF CONVENTIONAL NATURAL )  
 GAS FROM SUBJECT FORMATIONS )  
 (herein sometimes referred to )  
 as "Gas") )

## LEGAL DESCRIPTION:

DRILLING UNIT SERVED BY WELL NUMBERED )  
 EH-114, HARMAN, VIRGINIA, KENTUCKY )  
 QUADRANGLE, ROCK LICK MAGISTERIAL DISTRICT, )  
 BUCHANAN COUNTY, VIRGINIA )  
 (the "Subject Lands" are more )  
 particularly described on Exhibit )  
 "A" and "A-1", attached hereto and made )  
 a part hereof) )

REPORT OF THE BOARDFINDINGS AND ORDER

1. Hearing Date and Place: These matters came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on February 16, 1993, Dickinson Conference Room, Southwest Virginia Education 4-H Center, Abingdon, Virginia.

2. Appearances: Stanford T. Mullins of the firm Street, Street, Street, Scott and Bowman, appeared for the Applicant; and Sandra B. Riggs, Assistant Attorney General, was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to § 45.1-361.1 et seq., Virginia Code, 1950 as amended, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas or oil owner, coal owner, or mineral owner identified by Applicant as having an interest in Subject Drilling Unit comprised of Subject Lands as listed in Exhibit B; (2) has given notice to all parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by § 45.1-361.19, Virginia Code, 1950 as amended, to notice of this application; (3) that the persons set forth in Exhibit C hereto are owners of unleased gas and oil interests in Subject Drilling Unit; and (4) that the persons set forth in Exhibit E are oil and gas owners whose locations are unknown. Further, the Board has caused notice of this hearing to be published as required by § 45.1-361.19.B, Virginia Code, 1950 as amended. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory

requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: Exhibits C and F.

5. Dismissals: None.

6. Relief Requested: Applicant requests: (1) that pursuant to § 45.1-361.20, Code of Virginia, 1950, as amended, the Board establish Subject Drilling Unit to be served by Well No. EH-114; and (2) that pursuant to § 45.1-361.21, Code of Virginia, 1950 as amended, the Board pool all rights, interests and estates in Subject Drilling Unit, including those of known and unknown persons listed in Exhibit B hereto who have not voluntarily agreed to pool their interests in Subject Drilling Unit, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of conventional gas produced from the Subject Drilling Unit hereby established for the formations described as from the base of the Berea to the Surface, including, but not limited to the Berea, Weir, Maxon, Big Lime and Ravencliff and Devonian Shale Formations and all areas in between (herein "Subject Formations") underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit"); and, (4) that the Board designate Applicant as Unit Operator.

7. Relief Granted: The requested relief in this cause be and hereby is granted and: (1) pursuant to § 45.1-361.20, Code of Virginia, 1950 as amended, the Board hereby establishes Subject Drilling Unit; (2) pursuant to § 45.1-361.21.C.3, Code of Virginia, 1950 as amended, Virginia Gas Company (hereafter "Unit Operator") is designated as the Operator authorized to drill and operate Well No. EH-114 in the Subject Drilling Unit to produce Gas from Subject Formations, subject to the permit provisions contained in § 45.1-361.27 et seq., Code of Virginia, 1950 as amended, to § 480-05-22.1 et seq., Gas and Oil Regulations and to § 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time; and (3) all the interests and estates in Subject Drilling Unit, including those of the known and unknown persons listed on Exhibits B, C and/or E hereto, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, be and hereby are pooled for the drilling and operation, including production, of Gas produced from the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands.

<u>Subject Formations</u>	<u>Unit Size</u>	<u>Permitted Well Location</u>	<u>Field and Well Classification</u>
Base of the Berea formation to Surface, including, but not limited to the Berea, Weir, Maxon, Big Lime, Ravencliff and Devonian Shale and all areas between	Approximately 125.66-acre circular unit	EH-114 (See Exhibit A for location)	No applicable field rules; statewide spacing under § 45.1-361.17, Code of Virginia for conventional gas well

For the Subject Drilling Unit  
underlying and comprised of the Subject  
Land Served by Well No. EH-114

## Buchanan County, Virginia

8. Election and Election Period: Any gas or oil owner named in Exhibit C may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 herein to the designated Unit Operator at the address shown below within thirty (30) days from the date this Order is recorded in the county above named. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

- 9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any gas or oil owner named in Exhibit C may elect to participate in the development and operation of the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the well development and operation in the Subject Drilling Unit, as more particularly set forth in Virginia Gas and Oil Board Regulation VR 480-05-22.2, Section 10 ("Completed for Production Costs"). Further, a Participating Operator agrees to pay such Participating Operator's proportionate part of the Estimated, Completed-for-Production Costs set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Estimated, Completed-for-Production Costs for the Subject Drilling Unit are as follows:

Estimated, Completed-for-Production Costs - \$259,948.00

A Participating Operator's proportionate cost hereunder shall be that proportion of said costs which the number of net mineral acres in the Subject Drilling Unit owned or claimed by such Participating Operator bears to the total number of mineral acres in Subject Drilling Unit. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay his proportionate part of the Estimated, Completed-for-Production Costs as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

- 9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above, any gas or oil owner named in Exhibit C may elect to accept a cash bonus consideration of \$5.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter, a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Gas and Gas condensate produced from any well development covered by this Order (for purposes of this Order, net proceeds shall be actual proceeds received less all post-production costs incurred downstream of the wellhead, including but not limited to, all gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said owner. The initial cash bonus shall

become due and owing when so elected and shall be tendered, paid or escrowed within sixty (60) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this Order in the event production from Subject Drilling Unit has not theretofore commenced; and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, said payment shall be satisfaction in full for all right, title, interests, estates and claims of such electing gas or oil owner to the Gas produced from Subject Formations in the Subject Lands, except, however, for the 1/8th royalty interest provided for above.

The election made under this Paragraph 9.2, when so made shall be satisfaction in full for all right, title, interests, estates and claims of such electing person in any well development covered hereby and such electing person shall be deemed to and hereby does lease and assign all its right, title, interests, estates, and claims to Gas from the Subject Formation in the Subject Drilling Unit to the Unit Operator.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any gas or oil owner named in Exhibit C may elect to share in the development and operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Well EH-114 in Subject Drilling Unit. All of such Carried Well Operator's rights, title, interests, estates and claims to Gas in Subject Formations in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such carried well operator's share of production from said Subject Formation in Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

The election made under this Paragraph 9.3, when so made, shall be satisfaction in full for all rights, title, interests, estates and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign all its rights, title, interest, estates and claims to Gas in Subject Formations in the Subject Drilling Unit to the Unit Operator for the period of time during which its interest

is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person fails to elect within the time, in the manner and in accordance with the terms of this Order one of the alternatives set forth in Paragraph 9 above, then such person shall be deemed to have elected not to participate in the proposed development and operation of Well EH-114 in Subject Drilling Unit and shall be deemed to have elected to accept as satisfaction in full for all such person's right, title, interests, estates and claims the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned all his right, title, interests, estates and claims to Gas from Subject Formations in the Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for all right, title, interests, estates and claims of such person to Gas from Subject Formataions in the Subject Lands.

11. Default By Participating Person: In the event a person elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Estimated Completed-for-Production costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, title, interest, estates and claims the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within sixty (60) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for all right, title, interests, estates and claims of such person to Gas from the Subject Formation in the Subject Lands covered hereby, except, however, for any royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person elects or fails to elect to do other than participate under Paragraph 9.1 above in the development and operation of the well in Subject Formations in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Unit Operator all of such person's right, title, interests, estates and claims in and to the Gas from said well, from Subject Formations in Subject Drilling Unit, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder.

13. Unit Operator (or Operator): The Applicant, Virginia Gas Company, be and hereby is designated as Unit Operator authorized to drill and operate Well No. EH-114 in Subject Drilling Unit to produce conventional natural gas from Subject Formations, all subject to the permit provisions contained in Section 45.1-361.27 et seq., Code of Virginia, 1950 as amended, §§ 480-05-22.1 et seq., Gas and Oil Regulations and §§ 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

Virginia Gas Company  
P. O. Box 2407  
Abingdon, VA 24210  
Phone: (703) 676-2380  
Attn: Mike Edwards

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of any well covered hereby within three hundred and sixty-five (365) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums becoming payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which any well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the final Order of the Circuit Court shall be excluded in calculating the one year period referenced to herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the mineral estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are a charge against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

16.1 Escrow Account: By this Order, the Board instructs the Escrow Agent named herein or any successor named by the Board to establish an interest-bearing escrow account, (herein "the Escrow Account") to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described:

Tazewell National Bank  
P. O. Box 909  
Tazewell, VA 24651  
(herein "Escrow Agent")

16.2 Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and shall, pursuant to Section 45.1-361.21.D, Code of Virginia, 1950 as amended, be deposited by the operator into the Escrow Account, commencing when a sale of gas produced from the well commences and continuing thereafter on a monthly basis with each deposit to be made, by use of the report format approved by the Inspector, by a date which is no later than fifteen (15) days after the last day of each month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with § 45.1-361.21.D., Code of Virginia, 1950 as amended. Attached hereto is a listing of all persons who cannot be located together with each person's last known address, if available.

17. Special Findings: The Board specifically and specially finds:

17.1 Applicant is a Delaware corporation duly authorized and qualified to transact business in the Commonwealth of Virginia;

- 17.2 Applicant claims ownership of gas and oil leases on 31.45 percent of Subject Drilling Unit and the right to explore for, develop and produce conventional gas from same.
- 17.3 Applicant is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
- 17.4 Applicant has proposed the drilling of Well No. EH-114 on the Subject Drilling Unit to develop the pool in Subject Formations.
- 17.5 Respondents are listed on Exhibit "B". Set forth in Exhibit "C" is the name and last known address of each owner or potential owner of record who has not, in writing, leased or voluntarily pooled their interests in Subject Formations in Subject Drilling Unit for its development, which unleased interests represent 65.42 percent of the unit.
- 17.6 The estimated average production over the life of the proposed well is 100 MCFD. The estimated amount of reserves contained within Subject Drilling Unit is .5 BCF.
- 17.7 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in the well covered hereby are those options provided in Paragraph 9 above.
- 17.8 The Subject Drilling Unit does not constitute an unreasonable or arbitrary exercise of Applicant's right to explore for or produce conventional gas.
- 17.9 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person in the Subject Drilling Unit the opportunity to recover or receive, without unnecessary expense, each person's just and fair share of the production of conventional gas from Subject Formation in Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of conventional gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.
18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of receipt of this Order to each person pooled by this Order whose address is known.
19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).
20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
21. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 2<sup>nd</sup> day of April, 1993, by a majority of the Virginia Gas and Oil Board.

Benny R. Wampler  
Chairman, Benny R. Wampler

DONE AND PERFORMED this 2<sup>nd</sup> day of April, 1993, by Order of this Board.

Byron J. Fulmer  
Byron Thomas Fulmer  
Principal Executive To The Staff  
Virginia Gas and Oil Board

STATE OF VIRGINIA )  
COUNTY OF WISE )

Acknowledged on this 2<sup>nd</sup> day of April, 1993, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Susan G. Garrett  
Susan G. Garrett  
Notary Public

My commission expires 7/31/94

STATE OF VIRGINIA )  
COUNTY OF WISE )

Acknowledged on this 2<sup>nd</sup> day of April, 1993, personally before me a notary public in and for the Commonwealth of Virginia, appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Susan G. Garrett  
Susan G. Garrett  
Notary Public

My commission expires 7/31/94



LATITUDE 37° 20' 00"

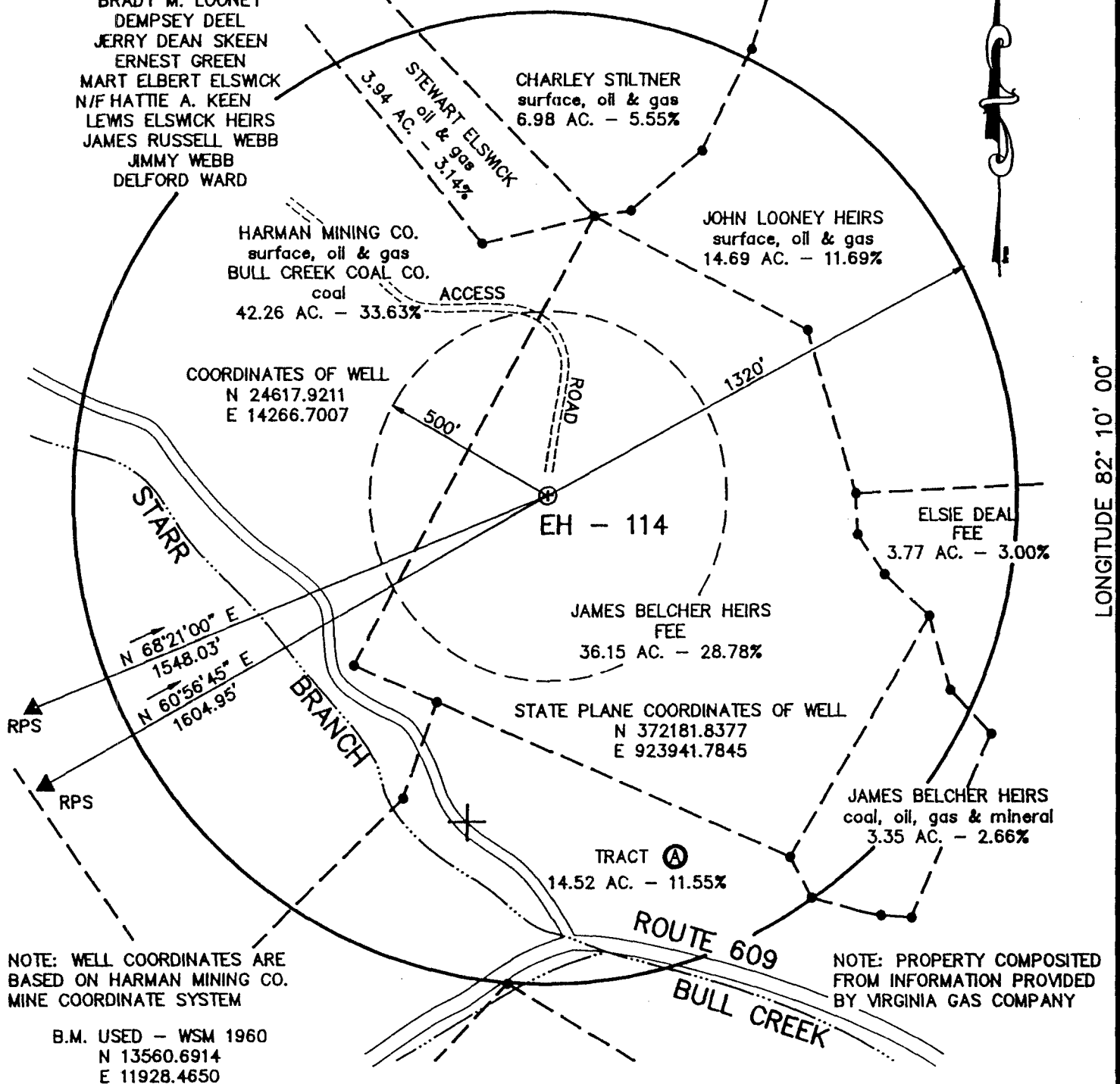
EXHIBIT A

## OIL &amp; GAS OWNERSHIP FOR TRACT (A)

HARMAN MINING CO.  
JAMES BELCHER HEIRS  
BRADY M. LOONEY  
DEMPSEY DEEL  
JERRY DEAN SKEEN  
ERNEST GREEN  
MART ELBERT ELSWICK  
N/F HATTIE A. KEEN  
LEWIS ELSWICK HEIRS  
JAMES RUSSELL WEBB  
JIMMY WEBB  
DELFORD WARD

TOTAL UNIT AREA  
= 125.66 ACRES

BOOK 406 PAGE 453



## WELL LOCATION PLAT

COMPANY Virginia Gas Company WELL NAME AND NUMBER EH-114  
TRACT No.                      ELEVATION 1751.19 (Trig) QUADRANGLE HARMAN VALLEY  
COUNTY BUCHANAN DISTRICT ROCK LICK SCALE: 1" = 400' DATE DECEMBER 11, 1992  
THIS PLAT IS A NEW PLAT X; AN UPDATED PLAT       ; OR A FINAL LOCATION PLAT         
PROPOSED TOTAL DEPTH OF WELL = 4600'

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS TO SCALE 1" = 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

**EXHIBIT B**  
**EH-114 Well Unit**

COAL, OIL AND GAS OWNERS AND LESSEES

James Belcher Heirs:

Algie B. Ratliff  
 Route 5, Box 237  
 Grundy, VA 24614

Vernon Belcher  
 Box 1024  
 Grundy, VA 24614

Eula Blas  
 1140 S. Ridgewood Avenue  
 Daytona, FL 32014

Ersel Belcher  
 Box 531  
 Harman, VA 24618

Mavis B. Asbury  
 2164 Robin Hood Trail  
 South Daytona, FL 32019

Columbia Natural Resources, Inc.  
 Att'n: Danny Haught  
 P.O. Box 6070  
 Charleston, WV 25362-0070

Harman Mining Corporation  
 P.O. Box 60  
 Harman, VA 24618

Bull Creek Coal Company  
 Box 187  
 Tazewell, VA 24651

Delford & Madelene Ward  
 Box 206  
 Harman, VA 24618

Charley Stiltner  
 Maxie, VA 24628

John T. Looney Estate  
 c/o Ernest Looney  
 Route 1, Box 127  
 Grundy, VA 24614

Elsie Deal  
 c/o Janis M. Carrigan  
 P.O. Box 134  
 Shawanee, TN 37867

James Russell & Lexie Webb  
 Box 222  
 Harman, VA 24618

Jerry Dean & Patricia Skeen  
 Maxie, VA 24628

Brady M. & Ruth J. Looney  
 Box 162  
 Harman, VA 24618

Mart Elbert & Velva Elswick  
 Box 74  
 Harman, VA 24618

Ernest Green & Madge Green  
 Box 278  
 Harman, VA 24618

Viva Deel  
 Box 254  
 Harman, VA 24618

Burl Lee & Glenda Jean Ratliff  
P.O. Box 86  
Harman, VA 24618

Lewis Elswick Heirs  
Address Unknown

Equitable Resources Exploration  
Two Executive Park Place  
1989 East Stone Drive  
Kingsport, TN 37660

Stewart Elswick  
Box 561  
Harman, VA 24618-0561

**EXHIBIT C (Revised)**  
**EH-114 Well Unit**

UNLEASED GAS AND OIL OWNERS HAVING  
AN INTEREST IN THE PROPOSED UNIT

	<u>% of Unit</u>	<u>Cost of Participation</u>
Harman Mining Corporation P.O. Box 60 Harman, VA 24618	36.88	\$95,868.82
Delford & Madelene Ward Box 206 Harman, VA 24618	0.10	259.95
John T. Looney Estate c/o Ernest Looney Route 1, Box 127 Grundy, VA 24614	11.69	30,387.92
James Russell & Lexie Webb Box 222 Harman, VA 24618	0.15	389.92
Brady M. & Ruth J. Looney Box 162 Harman, VA 24618	2.71	7,044.59
Ernest Green & Madge Green Box 278 Harman, VA 24618	0.53	1,377.72
Burl Lee & Glenda Jean Ratliff P.O. Box 86 Harman, VA 24618	0.11	285.94
Charley Stiltnier Maxie, VA 24628	5.55	14,427.11
Elsie Deal c/o Janis M. Carrigan P.O. Box 134 Shawnee, TN 37867	3.00	7,798.44
Jerry Dean & Patricia Skeen Maxie, VA 24628	0.66	1,715.66

**EXHIBIT C (Revised)**  
**EH-114 Well Unit**

UNLEASED GAS AND OIL OWNERS HAVING  
AN INTEREST IN THE PROPOSED UNIT

	<u>% of Unit</u>	<u>Cost of Participation</u>
Mart Elbert & Velva Elswick Box 74 Harman, VA 24618	0.75	\$ 1,949.61
Viva Deel Box 254 Harman, VA 24618	1.30	3,379.32
Stewart Elswick Box 561 Harman, VA 24618	3.14	8,162.37
Lewis Elswick Heirs Address Unknown	1.15	2,989.40

**EXHIBIT E**  
**EH-114 Well Unit**

VGOB - 93/01/19-0314

UNLOCATED GAS, OIL, COAL & MINERAL OWNERS OR POTENTIAL OWNERS

Lewis Elswick Heirs

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 8th day of April, 1993 12:58P M.  
Deed Book No. 406 and Page No. 445

JAMES M. BEVINS, JR

TESTE: By: Patricia L. Inel, Deputy Clerk Clerk

# 876

CLERK'S OFFICE CIRCUIT COURT  
BUCHANAN COUNTY, VIRGINIA  
Filed and admitted to record,  
this 8th day of April 1993  
at 12:58 o'clock P.M.  
Recorded Dead Book \_\_\_\_\_ Page \_\_\_\_\_  
039 State Tax \_\_\_\_\_  
213 County Tax \_\_\_\_\_  
212 Transfer \_\_\_\_\_  
301 Recording 23.00  
038 State Tax \_\_\_\_\_  
220 Local Tax \_\_\_\_\_  
145 VSLF 1.00  
Total 24.00  
Teste James M. Bevins, Jr., Clerk  
By AT D.C.

**Department of Mines, Minerals and Energy**  
DIVISION OF GAS & OIL  
POST OFFICE BOX 1416  
230 CHARWOOD DRIVE  
ABINGDON, VIRGINIA 24210